

Proceeding: A.26-03-009 et al. ~~XXX~~
Exhibit No.: 3C-REN-01R
Date: ~~March 16~~September 21, 2026
Witnesses: Various

TRI-COUNTY REGIONAL ENERGY NETWORK

2028-2031 PORTFOLIO PLAN AND 2028-2035 BUSINESS PLAN

DIRECT TESTIMONY

EXHIBIT 1

1 *Table 2-7. 4-year Portfolio Forecast Summary (2028-2031)*

	2028	2029	2030	2031	Resource Acquisition Segment Only (Total 4-year)	Entire Portfolio (Total 4-year)
Total System Benefit (TSB)	\$7,197,883.24 \$7,240,236.26	\$7,944,560.25 \$7,991,000.98	\$8,857,149.64 \$8,908,798.43	\$9,986,985.54 \$10,057,454.44	0	\$303,065,349.98 6,578.8267 \$34,197,490.11
Total Resource Cost (TRC) Ratio	0.21	0.2 32	0.24	0.25	0	0.23
Program Administrator Cost (PAC) Ratio	0.42	0.44	0.46	0.48	0	0.4 54
Societal Cost Test (SCT) - Base	0.31	0.3 32	0.34	0.3 65	0	0.34
Societal Cost Test (SCT) - High	0.31	0.3 32	0.34	0.3 65	0	0.34
Ratepayer Impact Measure Test Ratio (RIM)	0.60	0.62	0.64	0.66	0	0.6 41
Lifecycle MWh/GWh	-47,412.25/ -47.41	-49,971.43/ -49.97	- 52,659.80 / - 52.66 42,295.87/ 42.30	- 53,419.90 54.28 3.18/ -53.424.28	0	- 203,463.38 193, 962.73/ - 203.46 193.96
First Year MW	-0.36	-0.38	-0.41	-0.42	0	-1.57
Lifecycle MMETHERMS	60.536	0.566.91	0.597.27	0.617.59	0	2.2928.33

	2028	2029	2030	2031	Resource Acquisition Segment Only (Total 4-year)	Entire Portfolio (Total 4-year)
Lifecycle Net Electric CO2 Metric Tons	-9,933.04 10,073.62	- 10,362.67 10,500.99	- 10,948.50 820.23	- 11,008.30 817.30	0	- 42,252.52 22,212.14
Lifecycle Net Gas CO2 Metric Tons	34,846.42 34,846.43	36,680.15	38,592.50 3,119.35	40,326.27 3,255.73	0	150,445.33 77,901.66

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